



# NIGERIAN CONTENT DEVELOPMENT AND MONITORING BOARD (NCDMB)

## *Snapshot* of **ACHIEVEMENTS**

### BRIEF INTRODUCTION

The Nigerian Content Development and Monitoring Board (NCDMB) was established by the NOGICD Act of 2010 to deliver on two broad mandates:

- Develop the capacity of local supply chain for effective and efficient service delivery to the oil and gas industry, without compromising standards.
- Implement and enforce the provisions of the NOGICD Act.

The key thrusts of the NOGICD Act are to:

- Maximise the market share and participation of Nigerians in oil and gas activities.

- Maximise the utilisation of Nigerian-made goods and services and Nigerian-owned assets.
- Foster institutional collaboration on local content matters within and outside Nigeria.
- Integrate oil producing communities into the oil and gas value chain.
- Link the oil and gas sector to other sectors of the economy.
- Attract investments to Nigeria's oil and gas sector (service providers, equipment suppliers, etc.).

It should be noted that "Nigerian Content" is not about "Nigerianisation" of the oil and gas sector but "domiciliation" of value-adding activities in-country.

### 10-YEAR STRATEGIC ROADMAP

In order to reposition NCDMB to effectively actualise its mandate, a 10-Year Strategic Roadmap was developed by the Board in 2017. The implementation plan for the roadmap has been phased into three, namely short, medium and long terms. NCDMB 10-year vision is to achieve 70% in-country value retention. The Board has put in place strategies towards making this a reality, and intends to achieve this target using a two-pronged approach. The first approach is to develop Nigerian Content by creating enabling environment to attract investors, and the second is to protect existing and any new local investment by effective compliance oversight and monitoring, in line with the provisions in the NOGICD Act.

The target Nigerian Content level is aimed at creating 300,000 direct jobs and retain over US\$14billion in-country, out of the \$20billion annual spend. This will require deepening of local content practice in the upstream, midstream, and downstream sectors of our oil and gas industry. So far, the Nigerian content levels retained in-country was 57% as at February 2025. There was a significant leap of 3% in the value retained. The Board will continue to work on its plans to achieve the **70 percent** in-country value retention, in line with its 10-Year Strategic Roadmap by the year 2027. The Board has already completed the implementation of 20 short term initiatives as part of the 10-Year Nigerian Content Strategic Roadmap. Out of the 96 initiatives, 81 are on track. The Board's achievements are hinged on five key pillars and four enablers.



### OLOIBIRI MUSEUM AND RESEARCH CENTRE (OMRC)

NCDMB, in collaboration with Petroleum Technology Development Fund (PTDF), Shell Petroleum Development Company of Nigeria Limited (SPDC), and the Bayelsa State Government is constructing the Oloibiri Museum and Research Centre. The project scope includes museum building, R&D technology and Innovation Centre, Recreation and Parks. The architectural design has been finalised, CoFo for OMRC site issued by the state government, the OMRC SPV incorporated, EPC bidders selected, site clearing completed, and the feasibility study and Environmental Impact Assessment study completed. The project is a partnership between NCDMB, the Petroleum Development Technology Fund (PTDF), Shell Petroleum Development Company/NNPC Ltd, and the Bayelsa State Government, with funding contributions of 40%, 30%, 20%, and 10%, respectively.

### NIGERIAN OIL AND GAS PARKS (NOGaPS)

The Board seeks to establish Oil and Gas Parks that will serve as manufacturing hubs for the manufacture of equipment components, spare parts and chemicals for the oil and gas industry. The scheme is expected to create about 2,000 direct, indirect and induced jobs on each site at operations phase and 1,000 at construction phase. The Board approved a pilot scheme for the nine (9) oil producing states

(Bayelsa, Cross River, Akwa Ibom, Imo, Delta, Abia, Edo, Ondo, and Rivers) for the establishment of the Nigeria oil and gas parks.

Nine Locations were identified, and the Board has already acquired eight locations - Bayelsa, Cross River, Akwa Ibom, Imo, Ondo, Delta, Abia, and Edo. Two of the Nigerian Oil and Gas Parks Scheme

(NOGAPS) parks would be completed by the end of 2025. Site preparations and planning are in progress in the other locations. The oil and gas parks will be operated using the sites and service model with provision of electric power round the clock to enhance manufacturing activities.



NCDMB PARTNERSHIPS

Part of NCDMB's 10-year Strategic Roadmap is to support credible proposals from local businesses that want to key into opportunities in the hydrocarbon value chain. NCDMB has catalysed the establishment of several ventures, including modular refineries. The Board recognised that there are a lot of opportunities available in the development of gas production and complimentary sectors.

The Board's partnerships are so far 70%

tilted towards gas development investments to catalyse critical projects in the gas value chain, in line with Federal Government's declaration of the year 2021-2030 as Nigeria's *Decade of Gas*. This will help harness local content opportunities for indigenous companies and represents a significant milestone in Nigeria's Decade of Gas Initiative. These investments have created over 11,000 direct and indirect jobs.

DECADE OF GAS				
S/N	Project	Location	Status	Planned Milestone
1	Partnership with NEDOGAS for 300MMscfd Gas Gathering and Processing Hub	Koko, Delta State	Completed and commissioned.  <i>Commissioned the 300 Mmscfd Kwale Gas Gathering (KGG) facility on 6<sup>th</sup> June 2024. The facility is located in the Umusam community, near Kwale in Delta State, Nigeria.</i>	Ph-1: 30MM Gas Plant & 300MMscfd gas manifold. Ph-2: 50MMscfd gas plant.
2	Partnership with Rungas on 1.2million LPG Gas Cylinders Manufacturing Plant	Bayelsa and Lagos states	Ongoing	1.2million Type-3 LPG Cylinders per annum
3	Partnership with Triansel Gas to build 5,000MT LPG Storage Terminal and Jetty	Delta State	Ongoing	5,000MT LPG Terminal
4	Partnership with Brass Fertiliser and Petrochemical Company Limited (BFPCL) to build 10,000MTPD Methanol Plant (Site prep works)	Bayelsa State	Ongoing	Site prep and financial close for project construction
5	Partnership with Southfield Petroleum Limited to build 200MMscfd Gas Processing Plant	Delta State	Ongoing	200MMscfd Gas Processing Plant
6	Partnership with MOB Integrated Limited to build 500MT LPG Terminal and Gas Distribution infrastructure	Dikko, Niger State	Ongoing	500MT LPG Terminal and Gas Distribution infrastructure.
7	Partnership with Butane Energy Limited to build 5 LPG Bottling Plants and 6 LPG Depots in Northern Nigeria	Kano, Kaduna, Katsina, Bauchi, Zamfara, Jigawa, Gombe, Plateau, Niger, Nasarawa states, and Abuja	Ongoing  Completed Bottling <i>Plants in Katsina and Kaduna</i> <i>*The Board in partnership with Butane commissioned 180-metric-tonne LPG Filling Plant in Kaduna, Kaduna State in November 2024.</i>	5 LPG Bottling Plants and 6 LPG Depots
8	Partnership with LADOL Services to build 24MW Power Plant	Lagos State	Ongoing	24MW Power Plant
MODULAR REFINERIES				
S/N	Project	Location	Status	Planned Milestone
1	Azikel Refinery	Gbarain - Bayelsa State	Ongoing	12,000bpd refinery
2	Duport Mainstream	Egbokor- Edo State	Pre-commissioning activities in progress	2,500bpd refinery
3	Atlantic Refinery	Brass - Bayelsa State	Ongoing	2,000bpd refinery
4	African Refinery Group	Eleme, Port Harcourt	Planning	100,000bpd refinery
OTHER NCDMB INVESTMENT PARTNERSHIPS				
S/N	Project	Location	Status	Planned Milestone
1	Bunorr Base Oil	Omagwa - Rivers State	Pre-commissioning activities in progress	48,000 Litres/Day Base Oil Plant
2	Eraskon Base Oil	Gbarain - Bayelsa State	Ongoing	64,000 Litres/Day Lube Oils Blending Plant



Commissioning of NEDOGAS 300MMscfd capacity Gas Gathering (KGG) and Injection facility, Kwale, Delta Sfate.



NCDMB signed an MOU with UBEC for smart schools development initiative.



NCDMB signed an MoU with the Bank of Industry to enhance access to facilities for local service companies in the oil and gas sector.

NIGERIAN CONTENT INTERVENTION FUND (NCI FUND)

Nigerian Content Development and Monitoring Board (NCDMB) launched the Nigerian Content Intervention Fund (NCI Fund), which is managed by the Bank of Industry (BoI). It is aimed at supporting local contractors, manufacturers and service providers with long tenor facility and single digit interest rate. Similarly, NCDMB, in partnership with the Nigerian Export-Import (NEXIM) Bank, launched the \$100 million intervention fund for women in the oil and gas industry, as well as working capital & capacity building fund.

The products under the scheme include loans for manufacturing, assets acquisition, project financing, loan refinancing, among others, and has embarked on several initiatives, including funding support and other initiatives skewed toward developing both human capital and infrastructure. Some of these funding initiatives include the \$300 million Nigerian Content Intervention Fund with BoI, the \$100 million matched fund with NEXIM Bank, the \$50 million R&D Intervention Fund and the \$50 million NOGAPS manufacturing fund to provide funding support for local companies.

The Board grew the NCI Fund and disbursed it effectively as credit to Nigerian oil and gas service companies and

community contractors with single interest. It is important to highlight that the very first disbursement under the Intervention Fund was used by the beneficiary for security vessel acquisition - MV Tamuno-Dein II - acquired by BGAM Services Limited.

The Board is also providing affordable credit to oil and gas community contractors to enable them scale up and execute small to medium scale contracts. As part of the plan, the Board repackaged the Community Contractors Fund Scheme, one of the five products under the NCI Fund. The objective is to make the Community Contractors Fund more accessible to qualified oil and gas local contractors, while securing the fund and ensuring repayment. In the revised feature, the Community Fund has grown to ₦15 billion and the new obligor limit is ₦100 million naira. The Bank of Industry and commercial banks will be responsible for administering the fund to qualified community companies. The repackaged Community Contractors Fund paper was launched in 2024 at the Practical Nigerian Content Conference.



NCDMB CONFERENCE HOTEL

The Board is constructing a 5-storey conference hotel facility with 204 Rooms in Yenagoa. The Federal Executive Council (FEC) approved the construction of the conference hotel facility. The facility is to be located adjacent the Nigerian Content Towers - NCDMB HQ Building in Yenagoa, Bayelsa State. The Board is on course to deliver the Conference Hotel in 2025. Upon take off, the hotel will be managed by Radison Blu, an international hotel brand brand.

HUMAN CAPITAL DEVELOPMENT (HCD)

In line with sections 28, 29 and 30 of the NOGICD Act, the Board has a responsibility to initiate and promote HCD programmes for skills acquisition and continuous professional development. In this regard, the Board has trained **1,040** graduates under the Project-based and Direct Interventions Trainings with **915,840 man-hours utilised**, between May 2023 till date. The various programmes embarked upon by the Board include:

- a) Direct training intervention:** The Board embarks on direct training and certification programmes to enhance employability of Nigerians in the oil and gas industry, such as Oil Spill Management and Environmental Remediation, Geosciences, Machinists, Artisans, underwater welding, American Society of Non-destructive testing (ASDT NDT) Level III, sea-time for marine cadets, ITF technical training, GSM phone repairs (Yobe, Bauchi, Kaduna, Kano, Cross Rivers, etc.), NOGTECH-Hackathon and teachers training to improve education in STEM, teachers development training and other skills gaps closure trainings. The Board has also commenced cadetship training for 63 cadets on-board foreign-going vessels to support operations and services in the Nigerian oil and gas Industry, as well as Train 7 Project Nigerian Content Human Capital Development (NC-HCD) Basic Training for 331 Nigerians.
- b) Project-Based Training:** These are trainings and certification carried out on the back of projects executed in the industry. Engineering, HSSE, Geosciences, Underwater welding, Project Management, as well as Instrumentation and Controls.
- c) Youth empowerment:** The Board seeks to empower youths to be self-reliant and employers of labour. Specifically, youths are trained by the Board and empowered in the following skill areas: basic welding,

- pipeline maintenance, laboratory analysis, tailoring (protective clothing) and painting, GSM repairs, etc.
- d) Sensitisation Workshops:** The Board also organised sensitisation and enlightenment workshops for contractors, youths, the public and stakeholders on the activities of the Board and enhance delivery of ICT Labs in schools.
- e) Vocational Schools:** The Board has championed the construction and donation of ultramodern vocational schools and ICT Centres to Government Technical Colleges in Enugu, Bayelsa, Ondo, Delta, Cross River, Enugu, Kaduna, Kwara, Plateau, Bauchi, Lagos and other states. The Board also commissioned five (5) ICT centres from May 2023 till date.
- f) Collaboration with UBEC:** The Board partnered the Universal Basic Education Commission (UBEC) to implement the NCDMB-UBEC Smart Schools Development Initiative (NUSSDI). NCDMB and UBEC agreed to collaborate towards upgrading basic education in Nigeria and building capacities of young Nigerians towards meeting the needs of the ever-changing oil and gas industry and the linkages sectors. A joint committee was set up to finalise details of the collaboration, with the overall goal of contributing meaningfully to the future of the Nigerian economy. The programme is aimed at enhancing basic education in Nigeria. The primary goal of this collaboration is to launch a pilot phase of six (6) smart schools, strategically located across Nigeria's geopolitical zones.

Subsequently, in 2024, the Board signed a Memorandum of Understanding (MoU) with UBEC Smart Schools Development Initiative (NUSSDI). The Board also handed over the building site to contractors for the construction of the DRC Innovation Hub & Laboratories Complex

BACK TO THE CREEKS

The Back to the Creek initiative is a strategic project aimed at revitalising educational infrastructure in Nigeria's oil and gas region. The initiative focuses on equipping youths in host communities with the skills needed to meet industry demands, directly supporting the local content drive. In the process, the Board will be launching vocational training and strengthening community-focused initiatives. This initiative aligns closely with the mandate of His Excellency, President Bola Ahmed Tinubu, GCFR to create an enabling environment for businesses to thrive. The Initiative is equally pivotal to meeting four key items on Mr. President's 8-point economic Agenda - poverty eradication, job creation, access to capital and growth, among others.

PROJECT 100

- NCDMB initiated the Project 100 in 2019 to recognise the resilience of indigenous oil and gas service providers and help nurture 100 wholly owned Nigerian companies to international standard through Capacity Building, Funding and Access. There are five buckets that the PMO will focus on:
1. Intervention Strategy to manage the ongoing process and refinement of Project 100 strategy.
  2. Beneficiary management to manage the selection, acceleration, and graduation process of Project 100 beneficiaries.
  3. Intervention management to manage implementation of interventions plans for the various target beneficiary.
  4. Insights to develop fact-based documentation of performance of Project 100 interventions, and
  5. Stakeholder management to manage wide relationships and partnerships with public and private sector entities that support the delivery of Project 100 initiatives and interventions.

RESEARCH AND DEVELOPMENT

- As part of efforts aimed at developing local R&D capabilities in the Nigerian oil and gas industry, NCDMB
- a) Commissioned Amal Technologies Gas Leak Detection Device and Printed Circuit Board manufacturing facility at Idu, Abuja. In 2021, the Board signed a Memorandum of Understanding with Amal Technology for the development of technological solutions for commercial purposes.
  - b) Developed R&D plan implementation framework on the establishment of CoE at FUTA.
  - c) Held the Northern and Southern legs of the Board's Research and Development (R&D) Workshop and Training of research directors and lecturers on writing and winning research proposals, themed: Research and Development as a Springboard and Catalyst to Stimulate Regional Development.
  - d) Hosted the following organisations in Nigeria for knowledge sharing on local content policy and its implementation in Africa:
    - Uganda National Oil Company
    - Petroleum Commission Ghana
    - Delegates from Mozambique facilitated by Aberdeen Commercial
    - Republic of Guinea delegates
  - e) The Board signed a Memorandum of Understanding with the Petroleum

Commission, Ghana (PCG) towards developing and deepening local content regulations in Ghana's upstream petroleum sector. The MoU is valid for three years and it is centred on the desire to build synergies through information sharing and transfer of skills of mutual interest and benefits. Under the MoU, NCDMB will offer PCG strategic advice and guidance in the areas of laws, frameworks, knowledge exchange, procedures for baseline study, data collection on capacities that exist in Ghana, design of strategic plan for local content implementation in Ghana and other capacity development initiatives. The MoU would also foster collaboration, provide opportunity for global experience, and facilitate advancement of knowledge, leading to local content development in the upstream petroleum sector.

f) Held a boot camp for nine (9) students from UNILAG, ATBU, and FUPRE on the development of plugins under NCDMB/SLB STE programme under the Adopt-a-Faculty Initiative.

g) NCDMB is expanding and relying more on the use of digital tools and analytics, integrating cutting-edge technologies, and supporting research and development. In this era of the Fifth Industrial Revolution, the Board is making sure to stay ahead of the curve by prioritising the development of digital skills to remain competitive and future-ready.



Aerial pictures showing progress of construction work on site of NCDMB Conference Hotel from January to December 2024



ICT centre built by NCDMB at the Northern Annag Secondary Commercial School, Etim Ekpo.



NCDMB signed a construction contract for Oloiribi Museum and Research Centre.



SERVICE LEVEL AGREEMENT

In line with the drive to shorten long contracting cycle and enhance the overall policy thrust on Ease of Doing Business, NCDMB signed Service Level Agreement (SLA) with several stakeholder groups.

As part of initiatives to streamline the contracting and regulatory approval cycles to six months or less, the Board revised its internal processes to ensure it completes each phase of contracting process, for example, review of Nigerian Content Plan,

Technical Bid Evaluation, Commercial Evaluation and Recommendation for Award to a record-breaking short duration, such as the approval of the Nigerian Content Compliance for the NLNG Train-7 commercial evaluation within 48 hours. This initiative was the first between a regulator and its key stakeholders in the oil and gas industry. Review of the signed SLAs have shown consistent turn-around within the timelines stipulated by the parties to the agreements.



Commissioning of Amal Technology Gas Leak Detection and Printed Circuit Board Manufacturing facility Abuja.



Commissioning of one of Butane Energy LPG plants.

ACHIEVEMENTS

New NCDMB Contracting Cycle Guideline

Completion of new NCDMB Guidelines on Contracting Cycle showing reduction of our touchpoints from nine (9) to five (5) and completion within the 6 months target.

Timely Approvals Leading to Increased Oil Production

Achievement of 1.6mmmbpd of oil production with prompt response by NCDMB to industry requests.

Provided Local Content Enablers to Attract Investments

Local Content Enablers for 8 major oil and gas projects to attract investment and further increase production.

DATA CENTRE, DIGITAL CENTRE AND NOGIC JQS

The Board established the Nigeria Oil and Gas Industry Joint Qualification System for information management and data capture for individuals, service companies and operators in the oil and gas industry. NCDMB is also using biometrics system to manage utilisation of expatriates working in the oil and gas industry. So far, NCDMB has

- Deployed biometrics data capture system as repository for expatriate quota management in the oil and gas industry. Expatriate Biometric Data

Capture - five hundred and six (506) new expatriates were listed from May 2023 till date. From 2015 when the scheme commenced, the Board captured 6,385 foreign workers.

- The NOGIC JQS portal has a total of 437,690 individual accounts, 13,030 Service Companies and 130 Operating companies accounts.
- From May 2023, 184,896 individual accounts, 2,792 Service Companies and 24 Operating Companies were created.

ASSET OWNERSHIP - MARINE VESSELS

The Board is promoting Nigerian ownership of assets operating in the oil and gas industry. The strategy mandates the industry to give first consideration in tenders to Nigerians who acquire marine vessels and rigs, or Nigerians that build vessels in Nigerian shipyards. Since inception of the Board, Nigerian marine service companies have grown from leasing marine vessels from foreign vessel owners to direct ownership of vessels.

Also, Nigerian owned vessels operating in the oil and gas industry has increased from

less than 10% in 2010, 37.1% in 2021 to 47.34% in 2025 as a result of implementing Marine Service Sector Strategy, which entailed categorisation to Nigerian owned vessels.

- 179 Marine Vessel Certificate (MVC) applications.
- Approved one (1) Nigerian Content Rig Certificate.
- Total approved marine vessel records is 828. Out of the 828 approved marine vessels, 392 are Nigerian-built and only 436 are foreign.
- Percentage of Nigerian owned is 47.34%
- Percentage of foreign owned is 52.65%



Driving local content adoption in Africa: NCDMB signed an MoU with the Petroleum Commission Ghana.

SERVICE DELIVERY AWARDS

The Board retained its First position as the best performing Federal Government agency in the transparency and efficiency ranking for the year 2023.

First on PEBEC 2024 Half Year Compliance Report

BPSR: Nigeria Govtech Award

Distinguished Govtech Trailblazers Award

The Board received awards for the most innovative and Second best performing Agency by Servicom